

**Schedule 2
FORM ECSRC – OR**

(Select One)

QUARTERLY FINANCIAL REPORT for the period ended March 31, 2016
Pursuant to Section 98(2) of the Securities Act, 2001

OR

TRANSITION REPORT
for the transition period from _____ to _____
Pursuant to Section 98(2) of the Securities Act, 2001
(Applicable where there is a change in reporting issuer's financial year)

Issuer Registration Number: DOMLEC30041975DM

DOMINICA ELECTRICITY SERVICES LIMITED

(Exact name of reporting issuer as specified in its charter)

DOMINICA

(Territory or jurisdiction of incorporation)

P.O.BOX 1593, 18 CASTLE STREET, ROSEAU, DOMINICA

(Address of principal executive Offices)

(Reporting issuer's:

Telephone number (including area code): 767 255 6000

Fax number: 767 448 5397

Email address: domlec@domlec.dm

(Former name, former address and former financial year, if changed since last report)

(Provide information stipulated in paragraphs 1 to 8 hereunder)

Indicate the number of outstanding shares of each of the reporting issuer's classes of common stock, as of the date of completion of this report. _____

CLASS	NUMBER
Common Shares	10,417,328

SIGNATURES

A Director, the Chief Executive Officer and Chief Financial Officer of the company shall sign this Annual Report on behalf of the company. By so doing each certifies that he has made diligent efforts to verify the material accuracy and completeness of the information herein contained.

The Chief Financial Officer by signing this form is hereby certifying that the financial statements submitted fairly state the company's financial position and results of operations, or receipts and disbursements, as of the dates and period(s) indicated. The Chief Financial Officer further certifies that all financial statements submitted herewith are prepared in accordance with International Accounting Standards consistently applied (except as stated in the notes thereto) and (with respect to year-end figures) including all adjustments necessary for fair presentation under the circumstances.

Name of Chief Executive Officer:

Solange Bertilia LeBlanc McKenzie

SIGNED AND CERTIFIED

May 5th 2016

Date

Name of Director:

SIGNED AND CERTIFIED

Signature

May 4th 2016

Date

Name of Chief Financial Officer:

Marvelin Etienne

SIGNED AND CERTIFIED

May 4th 2016

Date

INFORMATION TO BE INCLUDED IN FORM ECSRC-OR

1. Financial Statements

Provide Financial Statements for the period being reported in accordance with International Accounting Standards. The format of the financial statements should be similar to those provided with the registration statement. Include the following:

- (a) Condensed Balance Sheet as of the end of the most recent financial year and just concluded reporting period.
- (b) Condensed Statement of Income for the just concluded reporting period and the corresponding period in the previous financial year along with interim three, six and nine months of the current financial year and corresponding period in the previous financial year.
- (c) Condensed Statement of Cash Flows for the just concluded reporting period and the corresponding period in the previous financial year along with the interim three, six and nine months of the current financial year and the corresponding period in the previous financial year.
- (d) By way of *Notes to Condensed Financial Statements*, provide explanation of items in the financial statements and indicate any deviations from generally accepted accounting practices.

2. Management's Discussion and Analysis of Financial Condition and Results of Operation.

Discuss the reporting issuer's financial condition covering aspects such as liquidity, capital resources, changes in financial condition and results of operations during the reporting period. Discussions of liquidity and capital resources may be combined whenever the two topics are interrelated. Discussion of material changes should be from the end of the preceding financial year to the date of the most recent interim report.

The Management's Discussion and Analysis should disclose sufficient information to enable investors to judge:

1. The quality of earnings;
2. The likelihood that past performance is indicative of future performance; and
3. The issuer's general financial condition and outlook.

It should disclose information over and above that which is provided in the management accounts and should not be merely a description of the movements in the financial statements in narrative form or an otherwise uninformative series of technical responses. It should provide management's perspective of the company that enables investors to view the business from the vantage point of management.

The discussion should focus on aspects such as liquidity; capital resources; changes in financial condition; results of operations; material trends and uncertainties and measures

taken or to be taken to address unfavourable trends; key performance indicators; and non-financial indicators.

General Discussion and Analysis of Financial Condition

Net profit after tax for the first quarter ending March 31st 2016 was EC\$2.58 million compared with EC\$2.75 million for the same period of 2015, a decline of EC\$0.17 million.

Total revenue for the quarter was EC\$20.32 million; decreasing by 5.6% from 2015. Revenue from fuel surcharge declined from EC\$8.22 million in 2015 to EC\$4.50 million this quarter. However, revenue from electricity sales increased by 3.8% or EC\$0.57 million to EC\$15.86 million.

The increase in revenue from electricity sales has been driven by an overall growth in unit sales. Unit sales totalled 23.27 GWh compared to 22.13 GWh in 2015, an increase of 5.2%. Electricity sales from industrial, domestic and commercial sectors grew by 8.1%, 5.6% and 1.9% respectively, whereas the hotel sector remained on par with last year's sales.

Total energy generated in the first quarter increased by 5.13% to 26.26 GWh. Production from diesel generation accounted for 66.8%, a decline from 71% compared to 2015. However, energy produced from hydro increased by 19.9% to 6.69 GWh.

Fuel costs for the quarter totalled EC\$6.03 million, a decline of EC\$1.79 million (22.9%) from the comparable period of 2015. The average price paid per Imperial gallon of diesel moved from EC\$8.25 in the first quarter of 2015 to EC\$5.56 this quarter.

System losses (Moving Annual Total) remained at 7.8% compared with the same period in 2015. The company remains committed to the reduction of system losses.

Revenue from fuel surcharge totalled EC\$4.50 million. Fuel surcharge rate declined steadily moving from 17.77 cents per kWh in January to 15.67 cents per kWh in March.

Operating expenses totalled EC\$16.58 million; a decrease of EC\$0.46 million or 2.7%. The decrease was primarily attributed to a reduction of 22.9% in fuel costs due to the decline in fuel prices. The maintenance and operating expenses however were higher at March 2016. This quarter more overhauls were completed compared to same period in 2015.

DOMLEC IN THE FIRST QUARTER OF 2016

Operating Highlights	2016	2015
Hydro generation (1,000 kWh)	8,692	7,246
Diesel generation (1,000 kWh)	17,541	17,702
Purchased generation (1,000 kWh)	23,79	28,03
Units sold (1,000 kWh)	23,268	22,134
Fuel efficiency(kWh per IG)	17.84	18.19
System losses	7.8%	7.8%

Liquidity and Capital Resources

Provide a narrative explanation of the following (but not limited to):

- i) The reporting issuer's financial condition covering aspects such as liquidity, capital resources, changes in financial condition and results of operations.
- ii) Any known trends, demands, commitments, events or uncertainties that will result in, or that are reasonably likely to result in, the issuer's liquidity increasing or decreasing in any material way. If a deficiency is identified, indicate the course of action that the reporting issuer has taken or proposes to take to remedy the deficiency.
- iii) The issuer's internal and external sources of liquidity and any material unused sources of liquid assets.
- iv) Provisions contained in financial guarantees or commitments, debt or lease agreements or other arrangements that could trigger a requirement for an early payment, additional collateral support, changes in terms, acceleration of maturity, or the creation of an additional financial obligation such as adverse changes in the issuer's financial ratios, earnings, cash flows or stock price or changes in the value of underlying, linked or indexed assets.

- v) Circumstances that could impair the issuer's ability to continue to engage in transactions that have been integral to historical operations or are financially or operationally essential or that could render that activity commercially impracticable such as the inability to maintain a specified level of earnings, earnings per share, financial ratios or collateral.
- vi) Factors specific to the issuer and its markets that the issuer expects will affect its ability to raise short-term and long-term financing, guarantees of debt or other commitment to third parties, and written options on non-financial assets.
- vii) The relevant maturity grouping of assets and liabilities based on the remaining period at the balance sheet date to the contractual maturity date. Commentary should provide information about effective periods and the way the risks associated with different maturity and interest profiles are managed and controlled.
- viii) The issuer's material commitments for capital expenditures as of the end of the latest fiscal period, and indicate the general purposes of such commitments and the anticipated source of funds needed to fulfil such commitments.
- ix) Any known material trends, favorable or unfavorable, in the issuer's capital resources, including any expected material changes in the mix and relative cost of capital resources, considering changes between debt, equity and any off-balance sheet financing arrangements.

Discussion of Liquidity and Capital Resources

(a) Liquidity

Total outstanding debt in the first quarter declined when compared with the same period last year. Trade receivables (excluding unbilled sales) stood at EC\$8.91 million at the end of this quarter compared to EC\$9.31 million in 2015.

Debt within the Commercial sector represented the major portion of collectibles, accounting for 41.9% of gross receivables, while Government debt represented 27.3% and the Domestic customers' debt 15.7%. At March 31, 59% of outstanding debt was current compared to 76% in 2015 and 16.11% was due for over sixty days.

Cash and cash equivalents was EC\$11.7 million, an indication of the company's stable liquid position at the end of the first quarter of the year.

(b) Capital Resources

The company has committed \$5.37 million during the period to acquire fixed assets and the funding of major capital projects. To date EC\$3.52 million has been spent for capital projects. These were funded from internally generated funds.

Off Balance Sheet Arrangements

Provide a narrative explanation of the following (but not limited to):

- i) Disclosures concerning transactions, arrangements and other relationships with unconsolidated entities or other persons that are reasonably likely to materially affect liquidity or the availability of, or requirements for capital resources.
- ii) The extent of the issuer's reliance on off-balance sheet arrangements should be described fully and clearly where those entities provide financing, liquidity, market or credit risk support, or expose the issuer to liability that is not reflected on the face of the financial statements.
- iii) Off-balance sheet arrangements such as their business purposes and activities, their economic substance, the key terms and conditions of any commitments, the initial on-going relationship with the issuer and its affiliates and the potential risk exposures resulting from its contractual or other commitments involving the off-balance sheet arrangements.
- iv) The effects on the issuer's business and financial condition of the entity's termination if it has a finite life or it is reasonably likely that the issuer's arrangements with the entity may be discontinued in the foreseeable future.

No Off Balance Sheet Arrangements

Results of Operations

In discussing results of operations, issuers should highlight the company's products and services, facilities and future direction. There should be a discussion of operating considerations and unusual events, which have influenced results for the reporting period. Additionally, any trends or uncertainties that might materially affect operating results in the future should be discussed.

Provide a narrative explanation of the following (but not limited to):

- i) Any unusual or infrequent events or transactions or any significant economic changes that materially affected the amount of reported income from continuing operations and, in each case, the extent to which income was so affected.
- ii) Significant components of revenues or expenses that should, in the company's judgment, be described in order to understand the issuer's results of operations.
- iii) Known trends or uncertainties that have had or that the issuer reasonably expects will have a material favorable or unfavorable impact on net sales or revenues or income from continuing operations.
- iv) Known events that will cause a material change in the relationship between costs and revenues (such as price increases, costs of labour or materials), and changes in relationships should be disclosed.
- v) The extent to which material increases in net sales or revenues are attributable to increases in prices or to increases in the volume or amount of goods or services being sold or to the introduction of new products or services.
- vi) Matters that will have an impact on future operations and have not had an impact in the past.
- vii) Matters that have had an impact on reported operations and are not expected to have an impact upon future operations
- viii) Off-balance sheet transactions, arrangements, obligations (including contingent obligations), and other relationships that have or are reasonably likely to have a current or future effect on the registrant's financial condition, changes in financial condition, revenues or expenses, results of operations, liquidity, capital expenditures or capital resources.
- ix) Performance goals, systems and, controls.

Overview of Results of Operations

Electricity sales for the first quarter was 5.1% higher than the same period in 2015 and 6.2 % higher than budget. Annual sales growth for 2016 is projected to be 2.2% over 2015. The company continues to closely monitor fuel prices due to the fact that increase in prices can negatively impact demand. There was a slight increase in the price of fuel for the month of March 2016.

The company continues to pursue value for money in it operations by effectively managing spending on both operating and capital expenditure. The company projects a profitable year with an earning per share forecast of 0.68 cents per share.

3. Disclosure about Risk Factors.

Provide a discussion of the risk factors that may have an impact on the results from operations or on the financial conditions. Avoid generalised statements. Typical risk factors include untested products, cash flow and liquidity problems, dependence on a key supplier or customer, management inexperience, nature of business, absence of a trading market (specific to the securities of the reporting issuer), etc. Indicate if any risk factors have increased or decreased in the time interval between the previous and current filing.

Financial Risks

The Company's activities expose it to a variety of financial risks: market risk (including foreign exchange, price risk, cash flow and interest rate risk, liquidity, credit risk and underinsurance risks. The Company's overall risk management policy is to minimise potential adverse effects on its financial performance and to optimise shareholders' value within an acceptable level of risk.

Risk management is carried out by the Company's management under direction from the Board of Directors.

The Company's exposure and approach to its key risks are as follows:

Market risk

Foreign currency risk

This is the potential adverse impact on the Company's earnings and economic value due to movements in exchange rates.

Foreign exchange risk arises when future commercial transactions or recognised assets or liabilities are denominated in a currency that is not the entity's functional currency. The Company trades internationally and is exposed to foreign exchange risk arising from various currency exposures, primarily with respect to the United States Dollar, Euros and the Great Britain Pound (GBP).

The exchange rate of the Eastern Caribbean dollar (ECS) and the United States dollar (US\$) has been formally pegged at ECS 2.7=US\$ 1.00 since July 1976.

Management has established a policy requiring the Company to manage its foreign exchange risk against their functional currency. To manage their foreign exchange risk arising from future commercial transaction and recognised assets and liabilities, the Company attempts to enter into transactions that are based largely in United States dollars.

The Company has not entered into forward exchange contracts to reduce its exposure to fluctuations in foreign currency exchange rates.

Price risk

Commodity price risk is the risk that the value of future cash flows of a financial instrument will fluctuate because of changes in commodity (copper, aluminum) prices for these commodities are impacted by world economic events that dictate the level of supply and demand. Management perceives that the risk is low as major fluctuations are uncommon.

Cash flow and fair value interest rate risk

Interest rate risk is the potential adverse impact on the earnings and economic value of the Company caused by movements in interest rates.

The Company's interest rate risk also arises from long-term borrowings. Borrowings issued at variable rates expose the Company to cash flow interest rate risk. Borrowings issued at fixed rates expose the Company to fair value interest rate risk.

The Company's policy is to maintain its borrowings in fixed rate instruments thereby minimising cash flow interest rate risk. Exposure to fair value interest rate risk on its borrowings results from fluctuations in the fair value of borrowings in response to changes in market interest rates. At December 31, 2015 and December 31, 2014 all of the Company's borrowings are at fixed rates.

Liquidity Risk

Liquidity risk refers to the risk that the Company cannot adequately generate sufficient cash and cash equivalents to satisfy commitments as they become due.

The Company currently settles its financial obligations out of cash and cash equivalents. The ability to do this relies on the Company collecting its accounts receivable in a timely manner, and maintaining sufficient cash and cash equivalents in excess of anticipated financial obligations. To support the cash flow position, the Company has in place a planning and budgeting process to help determine the funds required to support the Company's normal and operating and capital requirements.

Management monitors the Company's liquidity reserves which comprise undrawn borrowing facility to meet operational needs so that the Company does not break covenants (where applicable) on its borrowing facilities. Management monitors cash and cash equivalents on the basis of expected cash flows and is of the view that the Company holds adequate cash and credit facilities to meet its short-term obligations. The management monitors the Company's liquidity requirements on a continuous basis to ensure it has sufficient cash.

Credit risk

Credit risk is the inherent risk that counterparties may experience business failure or otherwise avoid their contractual obligations to the Company.

Credit risk arises from cash and cash equivalents, deposits with banks and financial institutions as well as credit exposure to customers, including outstanding receivables and committed transactions. The Company's bank deposits and financial instruments are placed with reputable financial institutions to limit its exposure. Credit risk with respect to trade receivables is substantially reduced due to the policies implemented by management. Deposits are required from commercial customers upon application for a new service and management performs periodic credit evaluations of its general customers' financial condition. Management does not believe significant credit risk exists at March 31, 2016.

Underinsurance risk

Prudent management requires that a Company protect its assets against catastrophe and other risks. In order to protect its customers and investors, the Company, has arranged a catastrophe standby facility with a financial institution to cover the Transmission and Distribution assets.

4. Legal Proceedings.

A legal proceeding need only be reported in the ECSRC – OR filed for the period in which it first became a reportable event and in subsequent interim reports in which there have been material developments. Subsequent Form ECSRC – OR filings in the same financial year in which a legal proceeding or a material development is reported should reference any previous reports in that year. Where proceedings have been terminated during the period covered by the report, provide similar information, including the date of termination and a description of the disposition thereof with respect to the reporting issuer and its subsidiaries.

None

5. Changes in Securities and Use of Proceeds.

- (a) Where the rights of the holders of any class of registered securities have been materially modified, give the title of the class of securities involved. State briefly the general effect of such modification upon the rights of holders of such securities.

No securities held

(a) Where the use of proceeds of a security issue is different from that which is stated in the registration statement, provide the following:

- Offer opening date (provide explanation if different from date disclosed in the registration statement)

- Offer closing date (provide explanation if different from date disclosed in the registration statement)

- Name and address of underwriter(s)

- Amount of expenses incurred in connection with the offer _____

- Net proceeds of the issue and a schedule of its use

- Payments to associated persons and the purpose for such payments

(c) Report any working capital restrictions and other limitations upon the payment of dividends.

None

6. Defaults upon Senior Securities.

- (a) If there has been any material default in the payment of principal, interest, a sinking or purchase fund instalment, or any other material default not satisfied within 30 days, with respect to any indebtedness of the reporting issuer or any of its significant subsidiaries exceeding 5 per cent of the total assets of the reporting issuer and its consolidated subsidiaries, identify the indebtedness. Indicate the nature of the default. In the case of default in the payment of principal, interest, or a sinking or purchase fund instalment, state the amount of the default and the total arrears on the date of filing this report.

No senior securities held

- (b) If any material arrears in the payment of dividends have occurred or if there has been any other material delinquency not satisfied within 30 days, give the title of the class and state the amount and nature of the arrears or delinquency.

None

7. Submission of Matters to a Vote of Security Holders.

If any matter was submitted to a vote of security holders through the solicitation of proxies or otherwise during the financial year covered by this report, furnish the following information:

- (a) The date of the meeting and whether it was an annual or special meeting.

None

- (b) If the meeting involved the election of directors, the name of each director elected at the meeting and the name of each other director whose term of office as a director continued after the meeting.

None

- (c) A brief description of each other matter voted upon at the meeting and a statement of the number of votes cast for or against as well as the number of abstentions as to each such matter, including a separate tabulation with respect to each nominee for office.

None

- (d) A description of the terms of any settlement between the registrant and any other participant.

None

- (e) Relevant details of any matter where a decision was taken otherwise than at a meeting of such security holders.

None

8. Other Information.

The reporting issuer may, at its option, report under this item any information, not previously reported in a Form ECSRC – MC report (used to report material changes), with respect to which information is not otherwise called for by this form, provided that the material change occurred within seven days of the due date of the Form ECSRC-OR report. If disclosure of such information is made under this item, it need not be repeated in a Form ECSRC – MC report which would otherwise be required to be filed with respect to such information or in a subsequent Form ECSRC – OR report.

None

1. Financial Statements

Dominica Electricity Services Limited

UN-AUDITED BALANCE SHEET

AS AT MARCH 31, 2016

(expressed in Eastern Caribbean Dollars)

	March 2016	March 2015	December 2015
Assets			
Non-current assets			
Property, plant and equipment	130,216,183	126,889,251	129,399,055
	130,216,183	126,889,251	129,399,055
Current assets			
Cash and cash equivalents	11,733,758	15,144,864	14,275,264
Trade and other receivables	16,913,313	14,702,169	16,725,947
Inventories	10,430,116	10,513,281	9,895,106
	39,077,187	40,360,314	40,896,317
	169,293,370	167,249,565	170,295,372
Equity			
Share capital	10,417,328	10,417,328	10,417,328
Retained earnings	86,898,437	78,941,476	84,313,836
	97,315,765	89,358,804	94,731,164
Non-current liabilities			
Borrowings	25,031,690	31,678,123	26,591,893
Customers' deposit	3,659,012	3,691,843	3,655,778
Deferred credit	9,084,153	8,924,356	9,127,816
Deferred tax liability	19,107,954	18,157,722	18,866,726
Capital Grant	220,651	354,451	254,100
	57,103,461	62,806,495	58,496,313
Current liabilities			
Trade and other payables	9,297,769	10,976,594	9,731,759
Due to related party	74,734	387,056	328,127
Corporation tax	120,081	95,732	1,921,552
Current portion of borrowings	5,381,561	3,624,884	5,086,457
	14,874,144	15,084,266	17,067,895
	169,293,370	167,249,565	170,295,372

Dominica Electricity Services Limited

UN-AUDITED STATEMENT OF INCOME
FOR THE QUARTER ENDED MARCH 31, 2016
(expressed in Eastern Caribbean dollars)

	March 2016 \$	March 2015 \$	December 2015 \$
Revenue			
Energy sales	20,321,008	21,519,300	93,536,745
Operating Expenses			
Fuel	6,027,132	7,815,696	35,733,967
Generation	2,091,026	1,803,886	10,526,807
General	2,703,071	2,209,989	11,986,857
Distribution	2,083,489	1,886,412	7,391,540
Insurance	973,670	924,979	1,572,547
Depreciation	2,698,672	2,399,805	9,409,452
	<u>16,577,060</u>	<u>17,040,769</u>	<u>76,621,170</u>
Operating income	3,743,948	4,478,531	16,915,575
Finance and other income	136,483	139,906	2,052,497
Finance and other costs	<u>(434,297)</u>	<u>(802,709)</u>	<u>(2,127,482)</u>
Income before taxation	3,446,134	3,815,729	16,840,590
Taxation	<u>(861,533)</u>	<u>(1,068,405)</u>	<u>(4,553,975)</u>
Net income being comprehensive income for the year	<u>2,584,601</u>	<u>2,747,324</u>	<u>12,286,615</u>
Basic and diluted earnings per share (cents)	<u>0.25</u>	<u>0.26</u>	<u>1.18</u>

DOMINICA ELECTRICITY SERVICES LIMITED
UN-AUDITED STATEMENT OF CHANGES IN SHAREHOLDER'S EQUITY
FOR THE QUARTER ENDED MARCH 31, 2016
(expressed in Eastern Caribbean Dollars)

Share capital	March 2016	March 2015	December 2015
Ordinary shares, beginning and end of period	10,417,328	10,417,328	10,417,328
Retained earnings			
At beginning of period	84,313,836	76,194,152	76,194,152
Net income/(loss) for the period	2,584,601	2,747,324	12,286,615
Ordinary dividends (declared)			(4,166,931)
At end of period	86,898,437	78,941,476	84,313,836
Shareholders' equity, end of period	97,315,765	89,358,804	94,731,164

Dominica Electricity Services Limited

UN-AUDITED STATEMENT OF CASH FLOW FOR THE QUARTER ENDED MARCH 31, 2016

(expressed in Eastern Caribbean Dollars)

	March 2016	March 2015	December 2015
	\$		
Cash flows from operating activities			
Net income/(loss) before tax	3,446,134	3,815,729	16,840,590
Adjustments for:			
Depreciation	2,698,672	2,399,805	9,409,452
Loss/(Gain) on foreign exchange	(17,410)	(2,736)	12,616
Loss/(Gain) on disposal of property, plant and	(5,641)	265,746	74,702
Provision for inventory obsolescence	37,500	37,500	374,479
Finance costs	457,348	539,701	2,040,164
Amortization of deferred revenue	(103,033)	(106,456)	(495,649)
Amortization of capital grants	(33,450)	(33,450)	(133,801)
Net change in provision for other liabilities and charges	483,363	505,471	(118,584)
Operating income before working capital changes	6,963,483	7,421,310	28,003,969
Decrease/(increase) in receivables and prepayments	(187,365)	2,398,149	374,371
Decrease/(increase) in inventories	(572,510)	20,912	302,110
Increase/(decrease) in accounts payable and accruals	(899,940)	(2,102,129)	(2,738,262)
Increase in due from related party	(253,394)	348,167	289,238
Cash generated from operations	5,050,275	8,086,411	26,231,425
Finance cost paid	(457,348)	(539,701)	(2,040,164)
Income tax paid	(2,421,775)	(1,873,759)	(2,824,505)
Net cash from operating activities	2,171,151	5,672,951	21,366,757
Cash flows from investing activities			
Purchase of property, plant and equipment	(3,515,804)	(2,490,350)	(11,818,757)
Proceeds on disposal of property, plant and equipment	5,643	5,000	5,000
Net cash used in investing activities	(3,510,161)	(2,485,350)	(11,813,757)
Cash flows from financing activities			
Proceeds from borrowings	-	-	-
Dividends paid	-	-	(4,166,931)
Repayment of borrowings	(1,265,100)	(1,183,013)	(4,807,669)
Customers' contribution	59,370	76,556	669,211
Customers' deposits	3,234	(2,691)	(38,756)
Net cash generated from/(used in) financing activities	(1,202,495)	(1,109,147)	(8,344,145)
Net increase/(decrease) in cash and cash equivalents	(2,541,506)	2,078,453	1,208,854
Cash and cash equivalents, beginning of period	14,275,264	13,066,410	13,066,410
Cash and cash equivalents, end of period	11,733,758	15,144,864	14,275,264

Notes to the Financial Statement for the Quarter ending March 31, 2016

General Information

Dominica Electricity Services Limited (the Company) was incorporated as a public limited liability company on April 30, 1975 and is domiciled in the Commonwealth of Dominica. The Company operates in a fully liberalised sector under the Electricity Supply Act of 2006. Under the Act an Independent Regulatory Commission is vested with broad regulatory oversight over all aspects of the energy sector. The Company's operations are regulated by this Commission. The principal activity of the Company includes the generation, distribution and transmission of electricity.

The Company is listed on the Eastern Caribbean Securities Exchange and falls under the jurisdiction of the Eastern Caribbean Regulatory Commission.

Dominica Power Holdings Limited a subsidiary of Emera (Caribbean) Incorporated owns 52% of the ordinary share capital of the Company. The Ultimate parent of the Company is Emera Inc., an energy and services company registered in Canada.

The Dominica Social Security owns 21% of the ordinary share capital while 27% is held by the general public.

The registered office and principal place of business of the Company is located at 18 Castle Street, Roseau, Commonwealth of Dominica.

Basis of preparation

The Interim financial statements of Dominica Electricity Services Limited have been prepared in accordance with International Financial Reporting Standards (IFRS) as issued by the International Accounting Standards Board (IASB) and under the historical cost convention.

The preparation of financial statements in conformity with IFRS requires the use of certain critical accounting estimates. It also requires management to exercise its judgement in the process of applying the Company's accounting policies. The areas involving a higher degree of judgement or complexity or areas where assumptions and estimates are significant to the financial statements are the same as those disclosed in Note 4 of the Financial Statement as at and for the year ended December 31, 2015